

IN REPLY

REFER TO:

### United States Department of the Interior

BUREAU OF RECLAMATION Central Valley Operations Office 3310 El Camino Avenue, Suite 300 Sacramento, California 95821

MAR 17 2017

CVO-100 WTR-2.00

VIA ELECTRONIC MAIL

Ms. Maria Rea Assistant Regional Administrator California Central Valley Area Office National Marine Fisheries Service 650 Capitol Mall, Suite 5-100 Sacramento, CA 95814

Subject: Transmittal of March 2017 Reservoir Operations Forecasts Per RPA 1.2.3

Dear Ms. Rea:

The 2017 Water Year has been one of the wettest water years on record for the Central Valley Project (CVP), and has necessitated that Bureau of Reclamation (Reclamation) take an approach to the determination of CVP water supply allocations that has deviated from our historical practices. On February 21, 2017, Reclamation provided an email to you summarizing the extreme hydrologic conditions experienced during the month of February, and explaining why allocations to CVP contractors that take water directly from Folsom, New Melones, and Millerton Reservoirs were warranted at that time, but that allocations to portions of the CVP more directly affected by Shasta Dam operations should be deferred until March forecasts were available. This was done to ensure updated runoff forecasts could be used to project Sacramento River temperature management operations. You provided concurrence with that approach on February 23, 2017. Reclamation received updated runoff forecasts from the California Department of Water Resources on March 8, 2017, and Reclamation has used those forecasts as the basis for projections of CVP operations and Sacramento River temperature operations for the remainder of Water Year 2017.

The current status of the cold water pool at Shasta Lake is very similar to the pool conditions observed in the most recent very wet years where we have sampling available. Enclosure 1 depicts the March cold water volumes for 2006, 2011, 2012 and 2016 along with the readings for this year. As we project conditions ahead to late May this year, Enclosure 2 depicts the end

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of May cold water volumes for 2006, 2011, 2012 and 2016 along with the current model projections (both the 90% and 50% exceedance hydrology) for this year. Water years 2006, 2011, 2012 and 2016 all produced excellent cold water conditions in the Sacramento River given the ample volume of cold water in the lake, higher release rates, as well as the overall volume of water allowing for full functionality of the Temperature Control Device. Based on the current projected storage values, Enclosure 3 would indicate that a seasonal temperature target location downstream of Balls Ferry is achievable based on our past experience.

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Consistent with your February 23, 2017 concurrence, and the 2009 National Marine Fisheries Service (NMFS) Biological Opinion Reasonable and Prudent Actions (RPA) Action number I.2.3, please find enclosed our latest Sacramento River temperature model results for the range of projected operations over the coming spring and summer. These analyses are based on March hydrologic conditions and an updated forecast of reservoir inflows assuming both a 90% exceedance hydrology, and a 50% exceedance hydrology. In both cases, these simulations were structured to maintain a 52° F daily average temperature (DAT) for the release of water at Keswick Dam throughout the temperature management season. As was designed last year, we have targeted the 52° F Keswick release temperature as an early season surrogate to allow flexibility for in-season adjustments to temperature target metrics based on ultimate spawning locations and water temperature management strategies.

The 90% exceedance hydrologic outlook forecasts Shasta Lake storage at 4.25 million acre-feet (MAF) at the end of May 2017 and 2.90 MAF at the end of September 2017. For the 50% exceedance hydrologic outlook, Shasta Lake storage is forecasted to be 4.42 MAF at the end of May and 3.18 MAF at the end of September. For the enclosed early season temperature runs, we have used a data set to simulate meteorological conditions through the season at the historic average. The reason this exceedance was selected was that using the combination of both a 90% exceedance hydrology and historic 10% exceedance meteorology data set would produce a model run with a joint exceedance probability much higher than 90% exceedance, which does not appear to be appropriate given the current extremely wet conditions and large projected volume of cold water pool in 2017. In addition, as explained in more detail below, the focus of these model results was the release temperature at Keswick Dam, which is much less sensitive to meteorological conditions than temperature projections further downstream. Starting with next month's model updates, we anticipate using the 10% exceedance LT3M projections provided by the National Oceanic and Atmospheric Administration Climate Center, and/or other projections as appropriate.

Given the expected range of hydrology, projected system operations, and assumed meteorological conditions, maintenance of release temperatures from Keswick Dam at 52° F DAT is projected through the entire management season. As identified in previous NMFS correspondence such as your letter dated March 18, 2016, regarding forecasts in 2016, this

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release temperature should be adequate to manage temperatures downstream to the gage near the confluence with Clear Creek (CCR gage location) within a 53° F DAT, as well as a target of 56° F DAT between Balls Ferry and Jellys Ferry this year. These metrics are in conformance with both the existing RPA, as well as the study described in Reclamation's January 25, 2017, letter to you. That study would provide for operations targeting 53° F DAT near the Clear Creek confluence as a surrogate for a target of 55° F seven day average daily maximum at the most downstream winter run redd this coming season.

The extremely wet hydrology this year has created very favorable water supplies conditions throughout the CVP. Based on the evolution of the hydrologic and storage conditions over the past six weeks, the management of Shasta Dam releases during the 2017 water year is projected to play much less of a role in the ability to meet CVP allocations than in most years. In 2017, we expect excess Delta outflow through the summer along with high reservoir releases throughout the system leading into next year's flood season. The South of Delta CVP allocations will also be greatly dependent on the magnitude and duration of the San Joaquin Basin snowmelt which could be at record levels this year. The runoff and operations projections for the San Joaquin River, duration of time that San Luis Reservoir is not needed to meet south of Delta water supply demands, and other operational considerations south of the Delta, are not influenced by Shasta Dam operations, but will all significantly influence the ultimate South of Delta allocations.

Given the overall projected system operations and hydrologic conditions described above, we conclude that the following initial CVP allocations are reasonable at this time:

Municipal	& Industrial	ch 90% Exceed Water Service er Service Cont	Contracts –	Agricultural
	North of	North of	South of	South of
	Delta	Delta	Delta	Delta
	M&I	Agricultural	M&I	Agricultural
Allocation	100%	100%	90%	65%

Considering the overall conditions described above, we do not foresee any need to adjust these allocations significantly in the unlikely event that Shasta Dam operations need to be altered to continue to meet the temperature targets identified in our January 25, 2017, letter or the compliance metrics identified in RPA I.2.4. Based on the current assessment of system operations, and that the conditions discussed above are consistent with RPA I.2.3.A, we request your concurrence with our proposed operational planning efforts.

Please know that your staff has been very helpful in providing technical assistance as we prepare our temperature management operations for the coming year, and we look forward to

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our continued close coordination of our final Sacramento River temperature management plan later this spring. If you have any questions, please contact Jeff Rieker at 916-979-2197.

Sincerely,

Ronald Milligan

Ronald Milligan Operations Manager

Enclosures 4

cc: Mr. Barry Thom Regional Administrator NOAA Fisheries West Coast Region 1201 Northeast Lloyd Blvd., Suite 1100 Portland, OR 97232

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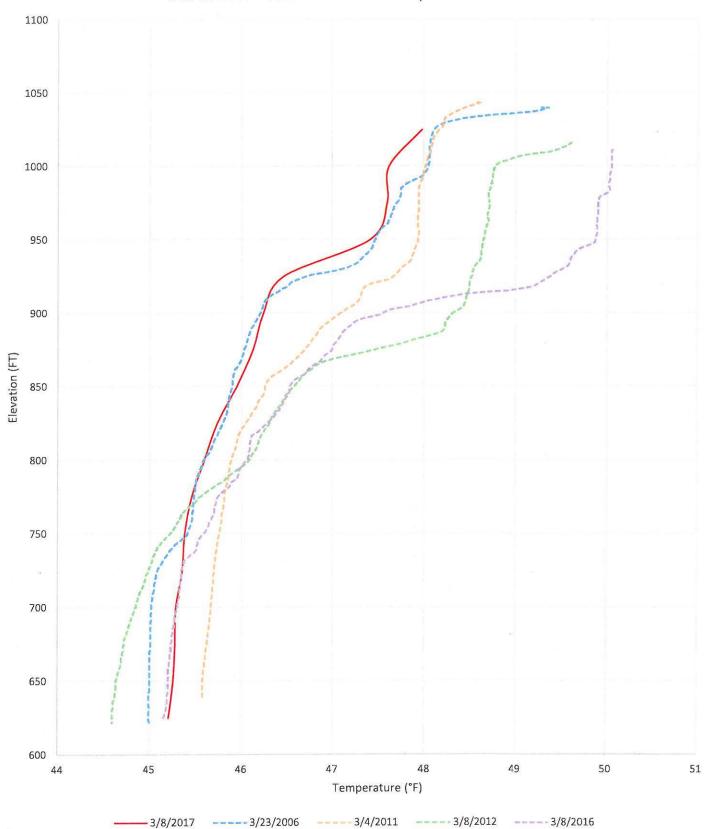
Mr. William Croyle Acting Director California Department of Water Resources 1416 Ninth Street Sacramento, CA 95814 Ms. Cindy Messer Chief Deputy Director California Department of Water Resources 1416 Ninth Street Sacramento, CA 95814

Mr. John Leahigh Operations Control Office California Department of Water Resources 3310 El Camino Avenue, Suite 300 Sacramento, CA 95821

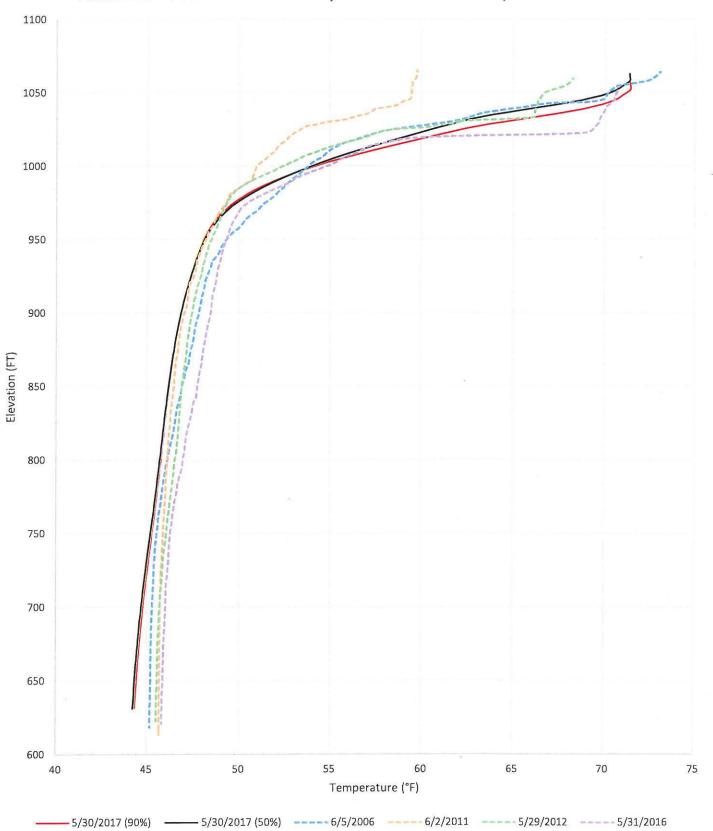
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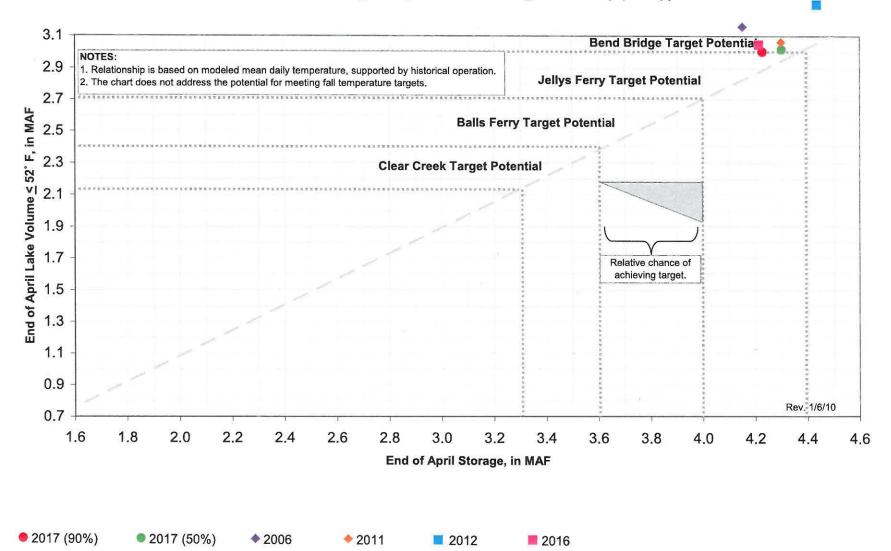
Mr. Tom Howard Executive Director State Water Resources Control Board 1001 I Street Sacramento, CA 95814



March 2017 vs Historic Shasta Temperature Profiles

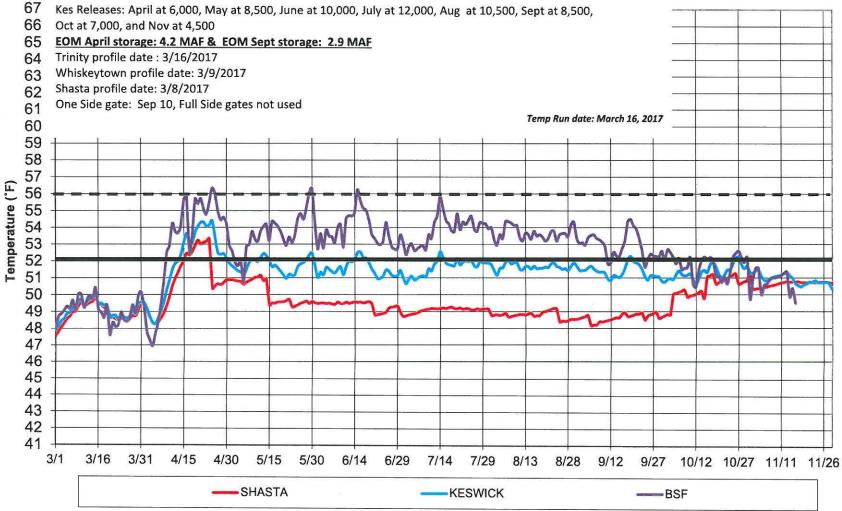


March 2017 Forecasted End of May vs Historic Shasta Temperature Profiles

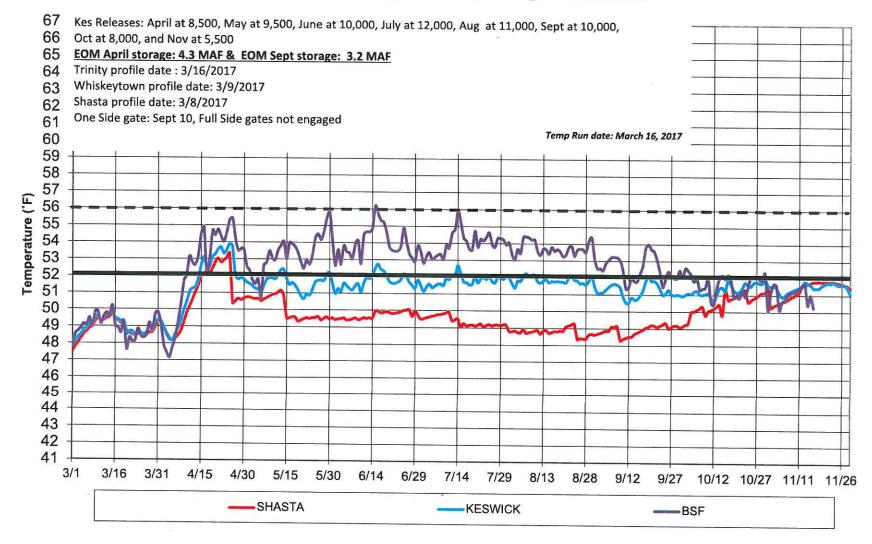


### Lake Shasta End of April Storage Potential for Meeting Compliance Point Target of 56° F (Apr-Sep)

### **Sacramento River Modeled Temperature** 2017 Mar 90%-Exceedance Water Outlook - Average Historical Meteorology Approximately 52 degree at Keswick



### Sacramento River Modeled Temperature 2017 Mar 50%-Exceedance Water Outlook - Average Historical Meteorology Approximately 52 degree at Keswick



### Storages Federal End of the Month Storage/Elevation (TAF/Feet)

		Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
Trinity	1922	2007	2111	2127	1992	1846	1722	1606	1574				
	Elev.	2341	2349	2350	2340	2330	2321	2312	2309				
Whiskeytown	224	206	238	238	238	238	238	230	206				
•	Elev.	1199	1209	1209	1209	1209	1209	1207	1199				
Shasta	3779	3804	4225	4248	4026	3577	3169	2903	2716				
	Elev.	1040	1056	1057	1049	1032	1015	1003	995				
olsom	404	580	759	966	944	784	647	539	415	12			
	Elev.	426	445	465	463	448	434	421	405				
New Melones	1578	1668	1712	1875	1990	1973	1919	1876	1846				
	Elev.	1021	1025	1041	1051	1050	1045	1041	1038				
San Luis	923	966	938	828	624	323	133	113	71				
	Elev.	543	534	510	480	446	424	417	404				
Total		9231	9984	10282	9814	8741	7827	7268	6829				

### State End of the Month Reservoir Storage (TAF)

Oroville	
	Elev.
San Luis	
Total San Luis (TAF)	
Luis (TAF)	

#### Monthly River Releases (TAF/cfs)

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Trinity	TAF	18	32	260	150	68	28	27	23	
1.200	cfs	300	540	4,225	2,526	1,102	450	450	373	
Clear Creek	TAF	11	13	13	9	7	5	9	14	
	cfs	175	218	216	150	120	85	150	225	
Sacramento	TAF	1045	357	523	595	738	645	506	430	
	cfs	17000	6000	8500	10000	12000	10500	8500	7000	
American	TAF	492	357	400	387	307	246	215	159	
	cfs	8000	6000	6500	6500	5000	4000	3618	2588	
Stanislaus	TAF	61	83	96	56	18	18	18	49	
	cfs	1000	1400	1555	940	300	300	300	797	
Feather	TAF			10000						
outrio.	cfs									

#### **Trinity Diversions (TAF)**

	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
Carr PP	34	38	37	67	98	97	92	17				
Spring Crk. PP	60	8	30	60	90	90	90	30	Xin			
Delta Summary (TAF)	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
Tracy	128	104	98	262	271	272	267	95				
USBR Banks	0	0	0	0	0	0	0	33				
Contra Costa	12.7	12.7	12.7	9.8	11.1	12.7	14.0	16.8				
Total USBR	141	117	111	272	282	285	281	145				
State Export							Game and the state					
Total Export		-			-					1		
COA Balance	0	0	0	0	0	0	-15	-16				
Old/Middle River Std.	T T						T				1	
Old/Middle R. calc.	6,339	2,807	2,527	-3,388	-8,333	-8,358	-6,706	-4,244				
Computed DOI	72048	39233	33706	18558	8182	7109	11397	11403				
Excess Outflow	42848	16776	12184	4875	179	114	0	0				
% Export/Inflow	5%	8%	8%	28%	46%	49%	38%	30%				
% Export/Inflow std.	35%	35%	35%	35%	65%	65%	65%	65%				

#### Hydrology

	Trinity	Shasta	Folsom	New Melones	
Water Year Inflow (TAF)	1850	8,859	6,865	2417	
Year to Date + Forecasted % of mean	153%	160%	252%	229%	

 $\mathbf{x} = \mathbf{y}$ 

### Storages Federal End of the Month Storage/Elevation (TAF/Feet)

		Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
Trinity	1922	2055	2223	2289	2197	2076	1928	1814	1785		and a standard		100
	Elev.	2345	2356	2360	2354	2346	2336	2328	2326				
Whiskeytown	224	206	238	238	238	238	238	230	206				
	Elev.	1199	1209	1209	1209	1209	1209	1207	1199				
Shasta	3779	3854	4308	4420	4213	3809	3468	3178	2949				
	Elev.	1042	1059	1063	1055	1041	1027	1015	1005				
Folsom	404	618	739	957	945	889	698	574	451	246-1 A	7 (A 10 - A 10 - A		
	Elev.	430	443	464	463	458	439	425	410				
New Melones	1578	1711	1763	1939	2135	2166	2109	2062	1961	and the second second			07
	Elev.	1025	1030	1047	1064	1067	1062	1058	1049				
San Luis	923	966	1057	958	774	387	133	79	215	33 MU			
	Elev.	543	536	518	502	463	436	420	417				
Total		9411	10327	10800	10502	9565	8574	7937	7567				Sale 201

#### State End of the Month Reservoir Storage (TAF)

Oroville	
San Luis Total San Luis (TAF)	
Total San	
Luis (TAF)	

#### Monthly River Releases (TAF/cfs)

Trinity	TAF	18	46	248	275	68	28	27	23	
	cfs	300	767	4,032	4,617	1,102	450	450	373	
Clear Creek	TAF	11	13	13	9	7	7	9	12	-
	cfs	175	218	216	150	120	120	150	200	
Sacramento	TAF	1229	506	584	595	738	676	595	492	-
	cfs	20000	8500	9500	10000	12000	11000	10000	8000	
American	TAF	492	506	523	565	307	307	238	198	-
	cfs	8000	8500	8500	9500	5000	5000	4000	3219	
Stanislaus	TAF	74	97	120	65	26	25	24	123	
	cfs	1200	1633	1958	1100	429	400	400	2000	
Feather	TAF									
	cfs									

#### **Trinity Diversions (TAF)**

	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
Carr PP	 66	51	9	13	97	128	91	16				]
Spring Crk. PP	110	30	10	10	90	120	90	30				

### Delta Summary (TAF)

	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
Tracy	132	253	154	262	270	273	265	270				
USBR Banks	0	0	0	0	0	0	0	44				
Contra Costa	12.7	12.7	12.7	9.8	11.1	12.7	14.0	16.8				<u>, 11 11 11 11 11 11 11 11 11 11 11 11 11</u>
Total USBR	145	266	166	272	281	286	279	331				
State Export												
Total Export	T	1			T				NO 14 - 195			
COA Balance	0	0	0	0	0	0	0	13				<del>0 1000 50</del>
Old/Middle River Std.			1									
Old/Middle R. calc.	6,379	6,044	4,608	-4,205	-7,227	-8,085	-5,723	-4,744				
Computed DOI	85029	72382	52755	30543	10509	10395	11800	11403				
Excess Outflow	55829	46142	26255	10220	2505	390	403	0				-
% Export/Inflow	4%	6%	8%	24%	43%	44%	35%	35%				-
% Export/Inflow std.	35%	35%	35%	35%	65%	65%	65%	65%				

#### Hydrology

	Trinity	Shasta	Folsom	New Melones	1
Water Year Inflow (TAF)	2179	9,619	7,434	2687	
Year to Date + Forecasted % of mean	180%	174%	273%	254%	